

Intra State Open Access Charges:

(a) Transmission Charges

- (i) The long-term and medium-term open access customers including CSPDCL shall be required to pay the annual transmission charges approved by the Commission. Bills shall be raised for transmission charge on monthly basis by the STU(CSPTCL), and payments shall be made by the beneficiaries and long-term and medium-term open access customers directly to the CSPTCL. These monthly charges shall be shared by the long-term open access customers and medium-term open access customers as per allotted capacity proportionately.

The monthly transmission charge is Rs 62.3333 crores.

- ii) For short-term open access customer: Rs.270/MWh (or Rs.0.27 per unit) for the energy computed based on reserved capacity at 100% load factor for transmission. The same charges shall be applicable for both collective and bilateral transaction at the point or points of injection

(b) Energy losses for transmission:

Transmission losses at the rate of 4.67 % for the energy scheduled for transmission at the point or points of injection shall be recoverable from open access customers

(c) Wheeling Charges

For long-term, medium-term and short-term open access customer: Rs.180/MWh (or Rs.0.18 per unit) for the energy computed based on reserved capacity at 100% load factor for wheeling. The same charges shall be applicable for both collective and bilateral transaction at the point of injection.

(d) Energy losses for distribution

Distribution losses at the rate of 6% for the energy scheduled for distribution at the point or points of injection at 33KV side of 33/11KV sub-station.

(e) Operating Charges

The short-term open access customer shall pay the operation charges to SLDC at the rates specified by Central Commission from time to time which is presently Rs. 2000 per day.

(f) Reactive Energy Charges

27 paise/ KVARh

(g) Cross Subsidy Surcharge

- i) For EHT consumers 85 paise/unit (which is 90% of the computed value of Rs. 0.95 per unit).

- ii) For HT consumers 31 paise/unit (which is 90% of the computed value of Rs. 0.34 per unit).
- (h) **Stand by charges:** The standby charges for consumers availing open access and who draws power from the grid up to the contracted capacity of open access during the outage of generating plant/CPP shall be 1.5 times of the per unit weighted average tariff of HT and EHT consumers which is Rs.6.43 per unit (1.5 times of the average billing rate of Rs. 4.29 per unit). For drawl of power in excess of the contracted capacity of open access, the tariff for availing stand by support from the grid shall be two times of the per unit weighted average tariff of HT and EHT consumers which is Rs.8.58 per unit (2 times of the average billing rate of Rs. 4.29 per unit).

Note: The settlement of energy at drawal point in respect of consumers availing open access and when the generator is on outage shall be governed by (intra-State ABT, UI charge and related matters) regulations to be notified by the Commission and as amended from time to time. Till that time existing order in the matter shall prevail.